



TEEKAY SHIPPING CORPORATION

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EARNINGS RELEASE

TEEKAY REPORTS FIRST QUARTER NET INCOME OF \$102 MILLION

First Quarter Highlights

- Reported first quarter net income of \$101.7 million, or \$1.35 per share (including specific items which decreased net income by \$17.3 million, or \$0.23 per share) ⁽¹⁾
- Generated \$192.6 million in cash flow from vessel operations
- Repurchased 700,000 shares for a total cost of \$27.5 million since last reported on February 22, 2006
- Ordered two additional Suezmax newbuildings, scheduled for delivery mid-2009

Nassau, The Bahamas, May 3, 2006 - Teekay Shipping Corporation (*Teekay* or *the Company*) (NYSE: TK) today reported net income of \$101.7 million, or \$1.35 per share, for the quarter ended March 31, 2006, compared to net income of \$279.0 million, or \$3.19 per share, for the quarter ended March 31, 2005. The results for the quarters ended March 31, 2006 and 2005 included a number of specific items that had the net effect of decreasing net income by \$17.3 million, or \$0.23 per share, in the first quarter of 2006, and increasing net income by \$135.0 million, or \$1.55 per share, in the first quarter of 2005, as detailed in *Appendix A* to this release. Net voyage revenues⁽²⁾ for the first quarter of 2006 were \$392.4 million, compared to \$418.9 million for the same period in 2005, and income from vessel operations decreased to \$142.7 million from \$269.9 million. Income from vessel operations for the first quarter of 2005 included gains on the sale of vessels of \$101.9 million.

Operating Results

The following table highlights certain financial information for Teekay's three main segments: the fixed-rate tanker segment, the fixed-rate liquefied natural gas (*LNG*) segment, and the spot tanker segment (Please read the "Teekay Fleet" section of this release below and *Appendix B* for further details):

(in thousands of U.S. dollars)	<u>Three Months Ended</u> <u>March 31, 2006</u> (unaudited)				<u>Three Months Ended</u> <u>March 31, 2005</u> (unaudited)			
	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment	Spot Tanker Segment	Total	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment	Spot Tanker Segment	Total
Net voyage revenues	172,537	23,700	196,148	392,385	157,877	24,217	236,788	418,882
Vessel operating expenses	34,883	3,693	14,648	53,224	32,290	4,343	17,807	54,440
Time-charter hire expense	49,921	-	54,503	104,424	42,366	-	66,216	108,582
Depreciation & amortization	29,611	7,678	13,195	50,484	30,695	7,522	15,866	54,083
Cash flow from vessel operations*	73,194	16,626	102,770	192,590	70,788	16,934	134,440	222,162

*Cash flow from vessel operations represents income from vessel operations before depreciation and amortization expense and vessel write-downs/(gain) loss on sale of vessels. Cash flow from vessel operations is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please see the Company's Web site at www.teekay.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure.

(1) Please read *Appendix A* to this release for information about specific items affecting net income.

(2) Net voyage revenues represents voyage revenues less voyage expenses. Net voyage revenues is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please see the Company's Web site at www.teekay.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure.

Fixed-Rate Tanker Segment

Cash flow from vessel operations from the Company's fixed-rate tanker segment increased to \$73.2 million in the first quarter of 2006, compared to \$70.8 million in the first quarter of 2005, primarily due to the commencement in April 2005 of a three-year fixed-rate charter-out of the Company's chartered-in Very Large Crude Carrier.

As previously announced, during the first quarter of 2006 the Company was awarded 13-year fixed-rate charter contracts for two Suezmax shuttle tankers and one Aframax shuttle tanker by a subsidiary of Petroleo Brasileiro S.A. The charters are scheduled to commence at various dates during the second half of 2006 and the first quarter of 2007. This transaction highlights the growing demand for shuttle tankers due to high offshore oil exploration and production activity.

During the quarter, the Company also announced an agreement with PGS Production ASA to form a joint venture company called Teekay Petrojarl Offshore, that will focus on pursuing opportunities in the rapidly growing market for Floating Production Storage and Offloading (*FPSO*) units.

Fixed-Rate LNG Segment

The Company's \$16.6 million of cash flow from vessel operations from its existing four LNG carriers during the first quarter of 2006 was virtually unchanged from \$16.9 million for the first quarter of 2005. The Company has ownership interests ranging from 40% to 70% in nine additional LNG newbuildings scheduled to deliver at various dates between the fourth quarter of 2006 and early 2009, all of which will commence service upon delivery under 20 or 25-year fixed-rate contracts with major energy companies.

Spot Tanker Segment

Cash flow from vessel operations from the Company's spot tanker segment decreased to \$102.8 million for first quarter of 2006 from \$134.4 million for the first quarter of 2005, primarily due a reduction in the size of the Company's spot tanker fleet resulting from the sale of a number of older vessels during the past 12 months, partially offset by newbuilding deliveries and an increase in spot charter tanker rates. On a net basis, these fleet changes reduced the total number of revenue days in the Company's spot tanker segment from 6,547 days for the first quarter of 2005 to 5,129 days for the first quarter of 2006. Revenue days represent the total number of vessel calendar days less off-hire days associated with major repairs, drydockings or mandated surveys.

In March 2006, the Company exercised options for two additional newbuilding Suezmax tankers for a total cost of approximately \$144 million, scheduled for delivery mid-2009. With this order, the Company currently has six newbuilding Suezmax tankers on order for a total cost of approximately \$430 million, scheduled to deliver during 2008 and 2009.

The Company's spot tanker segment includes vessels operating on voyage and period out-charters with an initial term of less than three years. The following table highlights the operating performance of the Company's spot tanker segment measured in net voyage revenues per revenue day, or time-charter equivalent (*TCE*), and includes the effect of forward freight agreements (*FFAs*) which are entered into as hedges against a portion of the Company's exposure to spot market rates:

	Three Months Ended		
	March 31, 2006	December 31, 2005	March 31, 2005
Spot Tanker Segment			
Very Large Crude Carrier Fleet			
Revenue days	-	-	90
TCE per revenue day	-	-	\$92,844
Suezmax Tanker Fleet			
Revenue days	360	336	540
TCE per revenue day *	\$54,147	\$38,113	\$38,865
Aframax Tanker Fleet			
Revenue days	2,925	3,261	4,321
TCE per revenue day	\$44,333	\$48,021	\$39,622
Large/Medium-Size Product Tanker Fleet			
Revenue days	948	1,076	647
TCE per revenue day	\$33,330	\$31,758	\$31,941
Small Product Tanker Fleet			
Revenue days	896	1,009	949
TCE per revenue day	\$17,169	\$15,940	\$16,411

*TCE results for the Suezmax tanker fleet include certain FFAs and fixed-rate contracts of affreightment that were entered into as hedges against several of the Company's vessels. Excluding these amounts, TCEs on a revenue-day basis for the quarters ended March 31, 2006, December 31, 2005, March 31, 2005 would have been \$64,493, \$54,099 and \$49,170 per day, respectively.

Tanker Market Overview

During the first quarter of 2006, crude oil tanker freight rates eased from the near record levels of the previous quarter but continued to remain firm compared to historical averages. Seasonal factors, hurricane-related crude production outages in the U.S. Gulf, and a significant increase in year-on-year crude import volumes into China, were key drivers for the crude tanker market.

Product tanker rates during the first quarter of 2006 continued to remain at the firm levels experienced in the fourth quarter of 2005, driven largely by hurricane-related refinery disruptions in the U.S. Gulf which led to an increase in product imports from longer-haul sources.

Early in the second quarter of 2006, tanker freight rates declined as a result of heavier than usual refinery maintenance in the United States and Asia, planned maintenance at some of the oil fields in the North Sea, and production disruptions in Nigeria. However, freight rates started to recover towards the end of April as refinery maintenance in the United States neared completion and gasoline inventories were being re-built to meet peak demand during the summer driving season.

Global oil demand, an underlying driver of tanker demand, increased to 85.2 million barrels per day (*mb/d*) during the first quarter of 2006, an increase of 1.0 *mb/d* over the previous quarter and 0.7 *mb/d* higher than the first quarter of 2005. Global economic growth remains robust and as of April 2006, the International Monetary Fund raised its estimate for 2006 economic growth to 4.9%, continuing the strong growth experienced in 2005. On April 12, 2006, the International Energy Agency was forecasting average global oil demand of 85.1 *mb/d* for 2006, an increase of 1.5 *mb/d*, or 1.8% from 2005. Oil demand growth is expected to accelerate during the second half of 2006, after bottoming in the seasonally weaker second quarter at 83.7 *mb/d*.

Global oil supply, a direct driver of tanker demand, averaged 84.5 *mb/d* during the first quarter of 2006, an increase of 0.2 *mb/d* over the previous quarter and 0.8 *mb/d* higher than the first quarter of 2005. OPEC production was slightly lower than the previous quarter mainly as a result of production outages in Nigeria. Non-OPEC production rose by 0.5 *mb/d*, led by a recovery in U.S. Gulf offshore oil production.

The size of the world tanker fleet rose to 360.9 million deadweight tonnes (*mdwt*) as of March 31, 2006, up 4.6 *mdwt*, or 1.3%, from the end of the fourth quarter. Deletions, including vessels converted for offshore projects and thus removed from the trading tanker fleet, aggregated 0.7 *mdwt* in the first quarter of 2006, compared to 0.5 *mdwt* in the previous quarter. Deliveries of tanker newbuildings during the first quarter of 2006 declined to 5.3 *mdwt* from 7.0 *mdwt* during the fourth quarter of 2005.

As of March 31, 2006, the world tanker orderbook stood at 99.8 *mdwt*, representing 27.7% of the world tanker fleet, compared to 85.4 *mdwt*, or 24.0%, as of December 31, 2005.

Teekay Fleet

As at March 31, 2006, Teekay's fleet (excluding vessels managed for third parties) consisted of 140 vessels, including chartered-in vessels and newbuildings on order. During the quarter, the Company entered into an agreement to sell an older shuttle tanker for total gross proceeds of approximately \$9.5 million. This vessel is scheduled to deliver to the buyer during the third quarter of 2006, at which time the Company expects to record a gain of approximately \$6 million relating to the sale.

The following table summarizes the Teekay fleet as at March 31, 2006:

	Number of Vessels ⁽¹⁾			Total
	Owned Vessels	Chartered-in Vessels	Newbuildings on Order	
Spot Tanker Segment:				
Suezmax Tankers	1	3	6	10
Aframax Tankers	21	10	-	31
Large / Medium-Size Product Tankers	4	4	4	12
Small Product Tankers	-	10	-	10
Total Spot Tanker Segment	26	27	10	63
Fixed-Rate Tanker Segment:				
Shuttle Tankers ⁽²⁾	27	13	-	40
Conventional Tankers ⁽³⁾	15	2	2	19
Floating Storage & Offtake (FSO) Units ⁽⁴⁾	4	-	-	4
LPG / Methanol Carriers	1	-	-	1
Total Fixed-Rate Tanker Segment	47	15	2	64
Fixed-Rate LNG Segment ⁽⁵⁾	4	-	9	13
Total	77	42	21	140

(1) Excludes vessels managed on behalf of third parties.

(2) Includes six shuttle tankers of which the Company's ownership interests range from 50% to 50.5%.

(3) Includes eight Suezmax tankers owned by subsidiaries of Teekay LNG.

(4) Includes one unit in which the Company's ownership interest is 89%.

(5) The four existing LNG vessels are owned by Teekay LNG. Teekay LNG has agreed to acquire Teekay's 70% interest in three of the LNG newbuildings and, in accordance with existing agreements, Teekay will offer to Teekay LNG all its interests in the remaining six LNG newbuildings, which interests include a 70% interest in two vessels and a 40% interest in four vessels.

Liquidity and Capital Expenditures

As of March 31, 2006, the Company had total liquidity of \$966.4 million, comprising \$257.0 million in cash and cash equivalents and \$709.4 million in undrawn medium-term revolving credit facilities.

As of March 31, 2006, the Company had capital commitments relating to its portion of newbuildings and vessels on order as illustrated in the following table:

(in millions)	Remainder of 2006	2007	2008	2009	Total	Amount Financed
Spot Tanker Segment	\$142	\$89	\$222	\$37	\$490	\$364
Fixed-Rate Tanker Segment	141	36	59	-	236	67
Fixed-Rate LNG Segment	128	338	132	25	623	733
Total	\$411	\$463	\$413	\$62	\$1,349	\$1,164

Share Repurchase Program Update

Since last reported on February 22, 2006, the Company has repurchased 700,000 shares at an average price of \$39.26 per share, for a total cost of \$27.5 million. Teekay has approximately \$36.4 million remaining under its existing share repurchase authorization.

Since the end of November 2004, when Teekay announced the authorization of its initial share repurchase program, the Company has repurchased a total of 17.9 million shares for a total cost of \$747.4 million.

As at March 31, 2006, the Company had approximately 74.2 million common shares issued and outstanding.

About Teekay

Teekay Shipping Corporation transports more than 10 percent of the world's seaborne oil and has expanded into the liquefied natural gas shipping sector through its publicly-listed subsidiary, Teekay LNG Partners L.P. (NYSE: TGP). With a fleet of 140 tankers, offices in 15 countries and 5,100 seagoing and shore-based employees, Teekay provides a comprehensive set of marine services to the world's leading oil and gas companies, helping them seamlessly link their upstream energy production to their downstream processing operations. Teekay's reputation for safety, quality and innovation has earned it a position with its customers as The Marine Midstream Company.

Teekay's common stock is listed on the New York Stock Exchange where it trades under the symbol "TK".

Earnings Conference Call

The Company plans to host a conference call at 11:00 a.m. EDT on Thursday May 4, 2006, to discuss the Company's results and the outlook for its business activities. All shareholders and interested parties are invited to listen to the live conference call and view the Company's earnings presentation through the Company's Web site at www.teekay.com. The Company plans to make available a recording of the conference call until May 11, 2006 by dialing (719) 457-0820, access code 9373143, or via the Company's Web site until June 4, 2006.

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TEEKAY SHIPPING CORPORATION
SUMMARY CONSOLIDATED STATEMENTS OF INCOME
(in thousands of U.S. dollars, except share and per share data)

	<u>March 31,</u> <u>2006</u> (unaudited)	<u>Three Months Ended</u> <u>December 31,</u> <u>2005</u> (unaudited)	<u>March 31,</u> <u>2005</u> (unaudited)
VOYAGE REVENUES	525,996	531,473	517,411
OPERATING EXPENSES			
Voyage expenses	133,611	114,509	98,529
Vessel operating expenses	53,224	50,225	54,440
Time-charter hire expense	104,424	114,398	108,582
Depreciation and amortization	50,484	50,729	54,083
General and administrative ⁽¹⁾	40,260	45,375	33,698
Gain on sale of vessels	(607)	(14,861)	(101,853)
Restructuring charge	1,887	2,882	-
	383,283	363,257	247,479
Income from vessel operations	142,713	168,216	269,932
OTHER ITEMS			
Interest expense	(36,758)	(31,813)	(37,697)
Interest income	12,101	9,033	8,230
Income tax (expense) recovery	(3,784)	(9,537)	9,317
Equity income from joint ventures	1,145	4,576	2,827
Foreign exchange (loss) gain	(11,464)	9,208	25,874
Other – net	(2,249)	(5,073)	563
	(41,009)	(23,606)	9,114
Net income	101,704	144,610	279,046
Earnings per common share			
- Basic	\$1.41	\$1.97	\$3.41
- Diluted ⁽²⁾	\$1.35	\$1.85	\$3.19
Weighted-average number of common shares outstanding			
- Basic	72,153,868	73,242,894	81,712,320
- Diluted ⁽²⁾	75,230,591	78,065,137	87,467,141

(1) Effective January 1, 2006, Teekay has adopted SFAS 123(R), which requires all share-based payments to employees, including stock options, to be recognized in the income statement based on their fair values. For the first quarter of 2006, general and administrative expense includes \$2.0 million of stock option expense. Prior to January 1, 2006, Teekay disclosed stock option expense on a pro forma basis in the notes to the financial statements, but did not recognize the expense in the income statement.

(2) Reflects the effect of outstanding stock options, and the \$143.75 million mandatory convertible preferred PEPS Units, computed using the treasury stock method. For the first quarter of 2006, the impact of the PEPS Units was limited to the period from January 1, 2006 to February 16, 2006, at which time the Company issued 6,534,300 shares of common stock following settlement of the purchase contracts associated with the PEPS Units.

TEEKAY SHIPPING CORPORATION
SUMMARY CONSOLIDATED BALANCE SHEETS

(in thousands of U.S. dollars)

	<u>As at March 31,</u> <u>2006</u> (unaudited)	<u>As at December 31,</u> <u>2005</u>
ASSETS		
Cash and cash equivalents	257,003	236,984
Other current assets	276,813	241,147
Restricted cash – current	155,952	152,286
Vessels held for sale	3,091	-
Restricted cash – long-term	567,517	158,798
Vessels and equipment	3,204,108	3,248,122
Advances on newbuilding contracts	224,283	473,552
Other assets	440,314	360,034
Intangible assets	248,590	252,280
Goodwill	170,897	170,897
Total Assets	5,548,568	5,294,100
LIABILITIES AND STOCKHOLDERS' EQUITY		
Accounts payable and accrued liabilities	147,722	166,786
Current portion of long-term debt	168,839	298,054
Long-term debt	2,389,093	2,134,924
Other long-term liabilities	186,744	174,991
Minority interest	279,450	282,803
Stockholders' equity	2,376,720	2,236,542
Total Liabilities and Stockholders' Equity	5,548,568	5,294,100

TEEKAY SHIPPING CORPORATION
SUMMARY CONSOLIDATED STATEMENTS OF CASH FLOWS

(in thousands of U.S. dollars)

	<u>Three Months Ended</u> <u>March 31,</u>	
	<u>2006</u> (unaudited)	<u>2005</u> (unaudited)
Cash and cash equivalents provided by (used for)		
OPERATING ACTIVITIES		
Net operating cash flow	109,649	173,745
FINANCING ACTIVITIES		
Net proceeds from long-term debt	446,793	157,534
Scheduled repayments of long-term debt	(6,257)	(51,034)
Prepayments of long-term debt	(194,375)	(357,588)
(Increase)/decrease in restricted cash	(398,477)	3,247
Repurchase of common stock	(147,824)	(67,618)
Other	(18,286)	(4,630)
Net financing cash flow	(318,426)	(320,089)
INVESTING ACTIVITIES		
Expenditures for vessels and equipment	(84,399)	(61,587)
Proceeds from sale of vessels and equipment	312,972	339,801
Other	223	(4,592)
Net investing cash flow	228,796	273,622
Increase in cash and cash equivalents	20,019	127,278
Cash and cash equivalents, beginning of the period	236,984	427,037
Cash and cash equivalents, end of the period	257,003	554,315

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TEEKAY SHIPPING CORPORATION
APPENDIX A – SPECIFIC ITEMS AFFECTING NET INCOME
(in thousands of U.S. dollars)

Set forth below are some of the significant items of income and expense that affected the Company's net income for the three months ended March 31, 2006 and 2005, all of which items are typically excluded by securities analysts in their published estimates of the Company's financial results:

	<u>Three Months Ended</u>		<u>Three Months Ended</u>	
	<u>March 31, 2006</u>		<u>March 31, 2005</u>	
	<u>(unaudited)</u>		<u>(unaudited)</u>	
	<u>\$</u>	<u>Per Share</u>	<u>\$</u>	<u>Per Share</u>
Gain on sale of vessels	607	0.01	101,853	1.17
Foreign currency exchange (losses) gains ⁽¹⁾	(8,942)	(0.12)	27,157	0.31
Deferred income tax (expense) recovery ⁽²⁾	(3,617)	(0.05)	5,993	0.07
Loss on bond repurchases (8.875% Notes due 2011)	(375)	-	-	-
Restructuring charge ⁽³⁾	(1,887)	(0.03)	-	-
Loss on expiry of options to construct LNG carriers ⁽⁴⁾	(3,102)	(0.04)	-	-
Total	(17,316)	(0.23)	135,003	1.55

- (1) Foreign currency exchange gains and losses (net of minority owners' share) primarily relate to the Company's debt denominated in Euros and deferred tax liability denominated in Norwegian Kroner. Nearly all of the Company's foreign currency exchange gains and losses are unrealized.
- (2) Portion of deferred income tax related to unrealized foreign exchange gains and losses.
- (3) Restructuring charge in 2006 relates primarily to the relocation of certain operational functions.
- (4) During February 2006, options to order two newbuilding LNG carriers expired. Of the \$6 million cost of these options, \$3 million was forfeited and expensed in the quarter, and \$3 million is to be applied against any LNG newbuildings which Teekay may order at this particular shipyard during 2006.

TEEKAY SHIPPING CORPORATION
APPENDIX B - SUPPLEMENTAL INFORMATION

(in thousands of U.S. dollars)

Three Months Ended March 31, 2006
(unaudited)

	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment	Spot Tanker Segment	Total
Net voyage revenues ⁽¹⁾	172,537	23,700	196,148	392,385
Vessel operating expenses	34,883	3,693	14,648	53,224
Time-charter hire expense	49,921	-	54,503	104,424
Depreciation and amortization	29,611	7,678	13,195	50,484
General and administrative	14,539	3,381	22,340	40,260
Gain on sale of vessels	(105)	-	(502)	(607)
Restructuring charge	-	-	1,887	1,887
Income from vessel operations	43,688	8,948	90,077	142,713

Three Months Ended December 31, 2005
(unaudited)

	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment	Spot Tanker Segment	Total
Net voyage revenues	173,145	24,101	219,718	416,964
Vessel operating expenses	33,071	3,744	13,410	50,225
Time-charter hire expense	47,253	-	67,145	114,398
Depreciation and amortization	29,767	7,784	13,178	50,729
General and administrative	16,049	3,584	25,742	45,375
Gain on sale of vessels and equipment	(4,660)	-	(10,201)	(14,861)
Restructuring charge	955	-	1,927	2,882
Income from vessel operations	50,710	8,989	108,517	168,216

Three Months Ended March 31, 2005
(unaudited)

	Fixed-Rate Tanker Segment	Fixed-Rate LNG Segment	Spot Tanker Segment	Total
Net voyage revenues	157,877	24,217	236,788	418,882
Vessel operating expenses	32,290	4,343	17,807	54,440
Time-charter hire expense	42,366	-	66,216	108,582
Depreciation and amortization	30,695	7,522	15,866	54,083
General and administrative	12,433	2,940	18,325	33,698
Gain on sale of vessels and equipment	(4,884)	-	(96,969)	(101,853)
Income from vessel operations	44,977	9,412	215,543	269,932

(1) Net voyage revenues represents voyage revenues less voyage expenses, which comprise all expenses relating to certain voyages, including bunker fuel expenses, port fees, canal tolls and brokerage commissions. Net voyage revenues is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please see the Company's Web site at www.teekay.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure.

FORWARD LOOKING STATEMENTS

This release contains forward-looking statements (as defined in Section 21E of the Securities Exchange Act of 1934, as amended) which reflect management's current views with respect to certain future events and performance, including statements regarding: the Company's future growth prospects; tanker market fundamentals, including the balance of supply and demand in the tanker market, and spot tanker charter rates; the growth prospects for shuttle tankers and FPSOs; the Company's future capital expenditure commitments and the financing requirements for such commitments; the three long-term charter shuttle tanker contracts to Petrobras; the offers to Teekay LNG of Teekay's interests in LNG projects; and the timing of newbuilding deliveries and the commencement of charter contracts. The following factors are among those that could cause actual results to differ materially from the forward-looking statements, which involve risks and uncertainties, and that should be considered in evaluating any such statement: changes in production of or demand for oil, petroleum products and LNG, either generally or in particular regions; greater or less than anticipated levels of tanker newbuilding orders or greater or less than anticipated rates of tanker scrapping; changes in trading patterns significantly affecting overall vessel tonnage requirements; changes in applicable industry laws and regulations and the timing of implementation of new laws and regulations; changes in the typical seasonal variations in tanker charter rates; changes in the offshore production of oil or demand for shuttle tankers or FPSOs; the potential for early termination of long-term contracts and inability of the Company to renew or replace long-term contracts; shipyard production delays; the Company's future capital expenditure requirements; the Company's and Teekay LNG's potential inability to raise financing to purchase additional vessels; and other factors discussed in Teekay's filings from time to time with the SEC, including its Report on Form 20-F for the fiscal year ended December 31, 2005. The Company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statements contained herein to reflect any change in the Company's expectations with respect thereto or any change in events, conditions or circumstances on which any such statement is based.