



First Quarter 2013 Earnings Presentation

May 10, 2013



TEEKAY LNG PARTNERS L.P.

Forward Looking Statements

This presentation contains forward-looking statements (as defined in Section 21E of the Securities Exchange Act of 1934, as amended) which reflect management's current views with respect to certain future events and performance, including statements regarding: future growth opportunities, including the Partnership's ability to successfully bid for new LNG shipping and regasification projects; the Partnership's ability to secure long-term contract employment for the two LNG carrier newbuilding vessels; expected delivery dates for the Partnership's newbuildings; and LNG and LPG shipping market fundamentals, including the short-term demand for LNG carrier capacity, future growth in global LNG supply, and the balance of supply and demand of shipping capacity and shipping charter rates in these sectors. The following factors are among those that could cause actual results to differ materially from the forward-looking statements, which involve risks and uncertainties, and that should be considered in evaluating any such statement: availability of LNG shipping LPG shipping, floating storage, regasification and other growth project opportunities; changes in production of LNG or LPG, either generally or in particular regions; changes in trading patterns or timing of start-up of new LNG liquefaction and regasification projects significantly affecting overall vessel tonnage requirements; the Partnership's ability to secure new contracts through bidding on project tenders; changes in applicable industry laws and regulations and the timing of implementation of new laws and regulations; the potential for early termination of long-term contracts of existing vessels in the Teekay LNG fleet; the financial ability of our charterers to pay their charter payments; the inability of the Partnership to renew or replace long-term contracts on existing vessels or attain fixed-rate long-term contracts for newbuilding vessels; the Partnership's ability to raise financing to purchase additional vessels or to pursue other projects; changes to the amount or proportion of revenues, expenses, or debt service costs denominated in foreign currencies; competitive dynamics in bidding for potential LNG or LPG projects; and other factors discussed in Teekay LNG Partners' filings from time to time with the SEC, including its Report on Form 20-F for the fiscal year ended December 31, 2012. The Partnership expressly disclaims any obligation to release publicly any updates or revisions to any forward-looking statements contained herein to reflect any change in the Partnership's expectations with respect thereto or any change in events, conditions or circumstances on which any such statement is based.



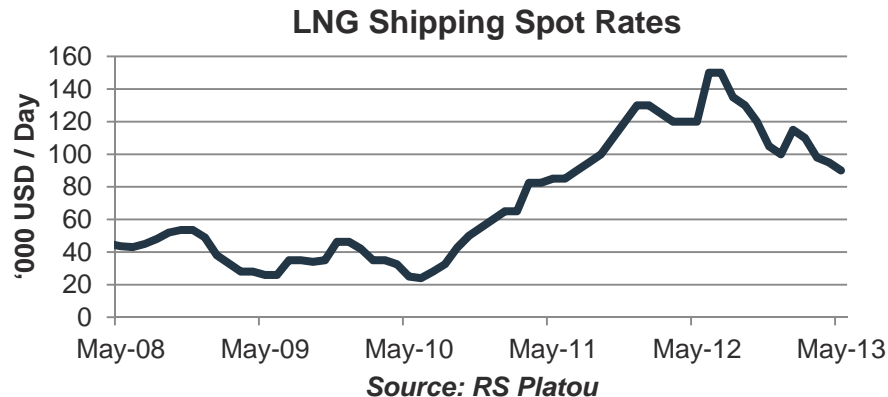
Recent Highlights

- Generated distributable cash flow of \$53.7 million in Q1-13, up 6% from \$50.8 million in Q1-12
- Completed acquisition of a 50% interest in Exmar's 25-vessel LPG fleet in February 2013
- Declared a quarterly cash distribution of \$0.675 per unit
- Significant increase in tendering activity for both LNG and FSRU projects with additional liquefaction capacity expected to come online from 2016 onwards



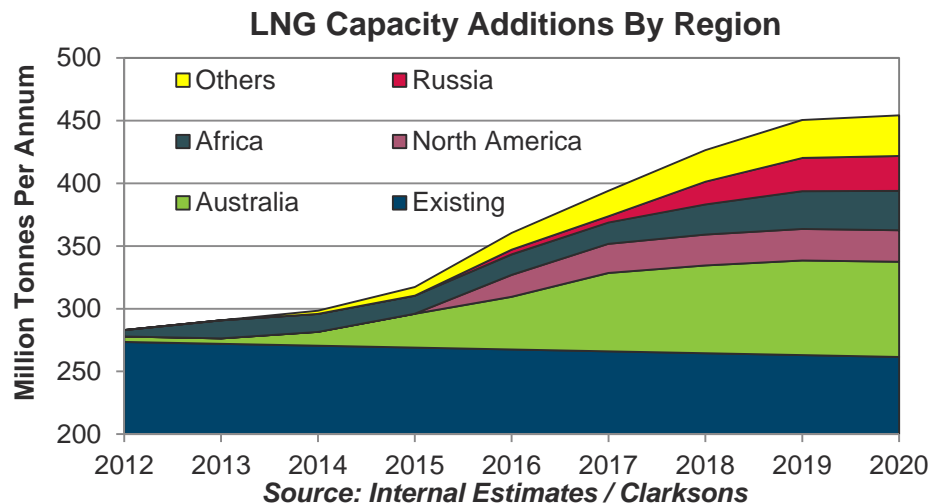
LNG Market Update

LNG Shipping Spot Rates Weakening Due to LNG Supply Issues



- Short-term LNG shipping rates dipped below \$100k / day for the first time since Aug 2011
- Cargo volumes down in Q1-2013 on supply outages in Nigeria, Algeria and Indonesia

LNG Shipping Demand Expected to Improve Significantly From 2016

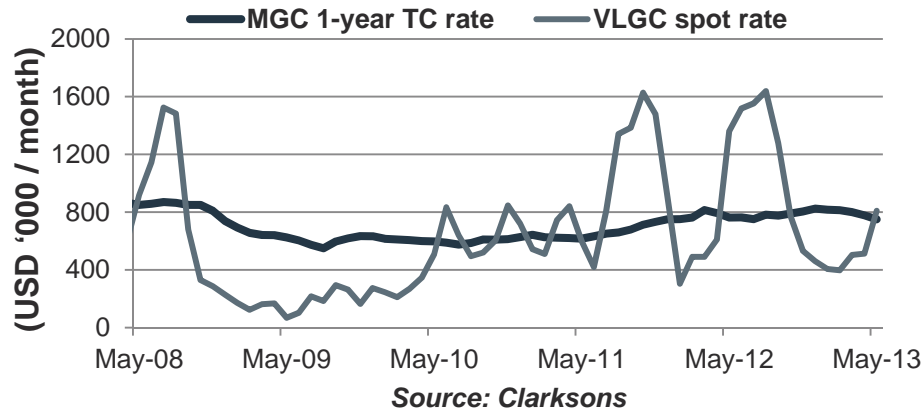


- Next wave of LNG liquefaction capacity expected to come online from 2016 onwards
- Australia is expected to be the main contributor to supply growth but potential for significant N. American volumes

100% of TGP's LNG Fleet Operating Under Fixed-Rate Contracts Through 2015

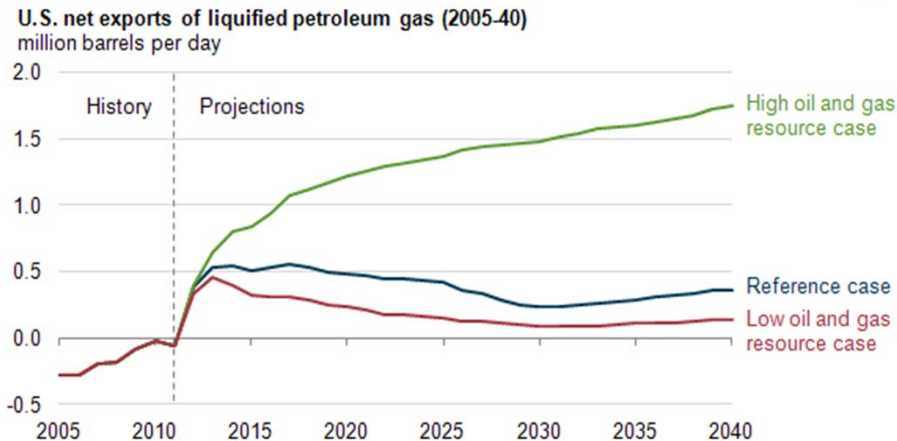
LPG Market Update

MGC Term Rates Remain Steady



- Medium Gas Carrier (MGC) rates have remained steady at ~\$810k / month in Q1-2013
- Very Large Gas Carrier (VLGC) spot rates down on lower Middle-East Gulf (MEG) export volumes

Expected US Exports Provide Upside to LPG Carrier Demand Outlook



Source: U.S. Energy Information Administration (EIA)

- Rising US shale gas production is leading to a surplus of ethane and propane available for export
- Increasing US LPG exports could add significantly to LPG carrier tonne-mile demand

TGP's LPG Fleet Well Positioned to Take Advantage of Positive Fundamentals

Adjusted Operating Results for Q1-13 vs. Q4-12

Teekay LNG Partners L.P. Adjusted Net Income (unaudited)

(in thousands of U.S. Dollars)

	Three Months Ended			Three Months Ended	
	March 31, 2013			December 31, 2012	
	As Reported	Appendix A Items (1)	Reclass for Realized Gains/Losses on Derivatives (2)	TGP Adjusted Income Statement	TGP Adjusted Income Statement (3)
NET VOYAGE REVENUES					
Voyage revenues	97,107	-	-	97,107	99,181
Voyage expenses	391	-	-	391	327
Net voyage revenues	96,716	-	-	96,716	98,854
OPERATING EXPENSES					
Vessel operating expense	25,316	-	-	25,316	25,735
Depreciation and amortization	24,143	-	-	24,143	26,227
General and administrative	5,469	-	-	5,469	5,258
Total operating expenses	54,928	-	-	54,928	57,220
Income from vessel operations	41,788	-	-	41,788	41,634
OTHER ITEMS					
Equity income	26,424	(4,599)	-	21,825	20,785
Interest expense	(13,248)	-	(14,672)	(27,920)	(28,217)
Interest income	515	-	5,309	5,824	6,154
Realized and unrealized (loss) gain on derivative instruments	(8,285)	(1,241)	9,526	-	-
Foreign exchange gain (loss)	8,211	(8,048)	(163)	-	-
Other (expense) income – net	(374)	-	-	(374)	540
Total other items	13,243	(13,888)	-	(645)	(738)
Net income	55,031	(13,888)	-	41,143	40,896
Less: Net (income) attributable to Non-controlling interest	(586)	(1,506)	-	(2,092)	(2,398)
NET INCOME ATTRIBUTABLE TO THE PARTNERS	54,445	(15,394)	-	39,051	38,498

1) See Appendix A to the Partnership's Q1-13 earnings release for description of Appendix A items.

2) Reallocating the realized gains/losses to their respective line as if hedge accounting had applied. Please refer to footnote (3) to the Summary Consolidated Statements of Income in the Q1-13 earnings release.

3) Certain items have been reclassified to conform to the presentation in the current quarter.



Distributable Cash Flow and Cash Distribution

	Three Months Ended March 31,	
	2013 (unaudited)	2012 (unaudited)
Net income:	55,031	26,679
Add:		
Depreciation and amortization	24,143	24,757
Partnership's share of equity accounted joint ventures' DCF before estimated maintenance and capital expenditures	31,343	16,828
Less:		
Estimated maintenance capital expenditures	(16,399)	(12,716)
Equity income	(26,424)	(17,048)
Unrealized foreign exchange (gain) loss	(8,048)	9,668
Unrealized (gain) loss on derivatives and other non-cash items	(2,141)	7,050
Distributable Cash Flow before Non-controlling interest	57,505	55,218
Non-controlling interests' share of DCF before estimated maintenance capital expenditures	(3,840)	(4,450)
Distributable Cash Flow	53,665	50,768
Total Distributions	52,972	49,303
Coverage Ratio	1.01	1.03

A

B

A/B

Note: Distributable cash flow (DCF) represents net income adjusted for depreciation and amortization expense, non-cash items, estimated maintenance capital expenditures, unrealized gains and losses from derivatives, deferred income taxes and foreign exchange related items. Maintenance capital expenditures represent those capital expenditures required to maintain over the long-term the operating capacity of, or the revenue generated by, the Partnership's capital assets. Distributable cash flow is a quantitative standard used in the publicly-traded partnership investment community to assist in evaluating a partnership's ability to make quarterly cash distributions. Distributable cash flow is not required by GAAP and should not be considered as an alternative to net income or any other indicator of the Partnership's performance required by GAAP.



Appendix



2013 TGP Drydock Schedule

Entity	Segment	March 31, 2013 (A)		June 30, 2013 (E)		September 30, 2013 (E)		December 31, 2013 (E)		Total 2013	
		Vessels Drydocked	Total Offhire Days	Vessels Drydocked	Total Offhire Days	Vessels Drydocked	Total Offhire Days	Vessels Drydocked	Total Offhire Days	Vessels Drydocked	Total Offhire Days
Teekay LNG	Fixed-Rate Tanker	-	-	1	24	1	36	1	36	3	96
	Liquefied Gas	1	41	1	42	-	-	-	-	2	83
	LNG Carriers in equity accounted for investments	1	28	-	-	-	-	-	-	1	28
		2	69	2	66	1	36	1	36	6	207

Note: In the case that a vessel drydock straddles between quarters, the drydock has been allocated to the quarter in which the majority of drydock days occur.





TEEKAY LNG