

# TEEKAY OFFSHORE PARTNERS REPORTS FOURTH QUARTER AND ANNUAL 2015 RESULTS

## Highlights

- Generated distributable cash flow of \$67.0 million, or \$0.62 per common unit, in the fourth quarter of 2015 and \$244.7 million, or \$2.29 per common unit, during 2015.
- Generated cash flow from vessel operations of \$172.9 million and \$588.4 million in the fourth quarter and fiscal year of 2015, respectively, increases of 38 percent and 25 percent from the same periods of the prior year.
- Declared fourth quarter 2015 cash distribution of \$0.11 per common unit.
- Completed the sale of two conventional tankers and agreed to sell the remaining two conventional tankers for total gross proceeds of approximately \$130 million.
- Total liquidity of approximately \$283 million as at December 31, 2015.

**Hamilton, Bermuda, February 18, 2016** - Teekay Offshore GP LLC, the general partner of Teekay Offshore Partners L.P. (*Teekay Offshore* or *the Partnership*) (NYSE:TOO), today reported the Partnership's results for the quarter and year ended December 31, 2015. During the fourth quarter of 2015, the Partnership generated distributable cash flow<sup>(1)</sup> of \$67.0 million, compared to \$50.0 million in the same period of the prior year. The increase in distributable cash flow was primarily due to the acquisition of the *Petrojarl Knarr* (*Knarr*) floating production, storage and offloading (FPSO) unit in July 2015, the acquisition of six long-distance towing and offshore installation vessels during the first seven months of 2015, the commencement of the *Arendal Spirit* unit for maintenance and safety (UMS) charter contract in early-June 2015 and a production bonus recorded in the fourth quarter of 2015 relating to the *Voyageur Spirit* FPSO. These increases were partially offset by the expiration of two shuttle tanker contracts in the second quarter of 2015 and the sale of two conventional tankers, the *SPT Explorer* and *Navigator Spirit*, in the fourth quarter of 2015.

On January 20, 2016, the Partnership declared a cash distribution of \$0.11 per unit for the quarter ended December 31, 2015. The cash distribution was paid on February 12, 2016 to all unitholders of record on February 5, 2016.

## CEO Commentary

"Despite the challenging macro energy environment affecting our customers, the Partnership grew its cash flows during the fourth quarter and fiscal year 2015, highlighting the stability of our business which plays an integral role in our customers' oil production logistics chains," commented Peter Evensen, Chief Executive Officer of Teekay Offshore GP LLC. "The growth was driven mostly by the delivery and acquisition of several offshore units during 2015, including our largest FPSO acquisition to date, the *Knarr* FPSO, the *Arendal Spirit* UMS and six long-distance towing and offshore installation vessels."

Mr. Evensen added "Teekay Offshore's fleet continues to operate with high uptime and fleet utilization, generating stable cash flow, supported by a diversified portfolio of long-term contracts with high quality counterparties."

"The decision in December to temporarily reduce Teekay Offshore's distributions was a difficult decision and was caused by the inability to access competitively priced capital in the current negative capital market environment and was not caused by a shortfall in the cash flows of our operations," Mr. Evensen continued, "We believe the reduction is in the best interests of long-term unitholders as the reallocation of a significant portion of our internally generated cash flows to fund our profitable growth projects that will deliver over the next several years will result in higher available distributable cash flow per unit."

(1) Distributable cash flow is a non-GAAP financial measure used by certain investors to measure the financial performance of the Partnership and other master limited partnerships. Please see *Appendix B* for a reconciliation of distributable cash flow to the most directly comparable financial measure under United States generally accepted accounting principles (GAAP).

“We are pleased to announce the sale of our four remaining non-core conventional tankers, further improving the Partnership’s liquidity position,” Mr. Evensen continued. “These asset sales take advantage of strong tanker asset prices and represent one of many ways that the Partnership is able to supplement its internally generated cash flows to fund our financing requirements.”

Mr. Evensen added “Looking ahead to 2016, despite the sale of the conventional tankers and the anticipated redelivery of the *Varg* FPSO after operating on the Varg field for almost 18 years, the Partnership’s cash flows are expected to increase compared to 2015 supported by high uptime and fleet utilization and the delivery of various growth projects in 2016, including the *Petrojarl I* FPSO project and the delivery of four newbuilding long-distance towing and offshore installation vessels. We remain focused on completing our existing growth pipeline and are now pivoting our business strategy to focus on the future redeployment of our existing assets onto new contracts instead of new organic growth projects, implementing various cost saving initiatives, and addressing our remaining funding needs.”

## Business Outlook for 2016 and 2017

The Partnership plans to host a conference call on Thursday, February 18, at 12:30 p.m. (ET) to discuss the results contained in this news release as well as its business outlook, which includes additional forecasted cash flows for 2016 and 2017. A copy of the Fourth Quarter 2015 Earnings and Business Outlook Presentation, which will be discussed during this conference call, is available at [www.teekayoffshore.com](http://www.teekayoffshore.com).

## Summary of Recent Events

### *Sale of Four Conventional Tankers*

The Partnership completed the sale of two conventional tankers and has entered into an agreement to sell its remaining two conventional tankers for aggregate sales proceeds of approximately \$130 million. The first two conventional tankers, the *SPT Explorer* and *Navigator Spirit*, were sold to Teekay Tankers Ltd. (*Teekay Tankers*) in mid-December 2015 and the two remaining conventional tankers, the *Kilimanjaro Spirit* and *Fuji Spirit*, are expected to be delivered to a third party in March 2016. After repaying existing debt secured by these assets and the novation of an existing \$50 million revolving credit facility to Teekay Tankers, these transactions are expected to add approximately \$60 million to the Partnership’s liquidity position. As part of the sale of the *Kilimanjaro Spirit* and the *Fuji Spirit*, the Partnership has agreed to charter-in both vessels for a period of three-years at \$23,000 per day and \$22,750 per day, respectively. Both vessels are expected to operate on the spot tanker market in Teekay’s Aframax RSA pool.

### *Termination of the Petrojarl Varg FPSO Contract*

In November 2015, the Partnership received a termination notice for the *Petrojarl Varg* (*Varg*) FPSO charter contract from Repsol S.A. (*Repsol*), formerly Talisman Energy, based on a termination right that is specific to the *Varg* FPSO contract. Following discussions with Repsol, the Partnership currently expects the *Varg* FPSO to be redelivered to the Partnership in August 2016. The Partnership is currently pursuing various redeployment opportunities for the *Varg* FPSO, a unit which meets the strict Norwegian petroleum industry (*NORSOK*) standards.



## Financial Summary

The Partnership reported adjusted net income attributable to the partners<sup>(1)</sup> of \$53.7 million for the quarter ended December 31, 2015, compared to \$40.1 million for the same period of the prior year. Adjusted net income attributable to the partners excludes a number of specific items that had the net effect of decreasing net income by \$9.8 million and \$63.4 million for the quarters ended December 31, 2015 and 2014, respectively, as detailed in *Appendix A* to this release. Including these items, the Partnership reported, on a GAAP basis, net income attributable to the partners of \$43.9 million for the fourth quarter of 2015, compared to a net loss attributable to the partners of \$23.3 million in the same period of the prior year. Net revenues<sup>(2)</sup> increased to \$312.5 million for the fourth quarter of 2015, compared to \$236.3 million in the same period of the prior year.

The Partnership reported adjusted net income attributable to the partners<sup>(1)</sup> of \$165.7 million for the year ended December 31, 2015, compared to \$123.8 million for the same period of the prior year. Adjusted net income attributable to the partners excludes a number of specific items that had the net effect of decreasing net income by \$89.6 million and \$116.7 million for the years ended December 31, 2015 and 2014, respectively, as detailed in *Appendix A* to this release. Including these items, the Partnership reported, on a GAAP basis, net income attributable to the partners of \$76.1 million for the year ended December 31, 2015, compared to \$7.2 million in the same period of the prior year. Net revenues<sup>(2)</sup> increased to \$1.1 billion for the year ended December 31, 2015, compared to \$907.0 million in the same period of the prior year.

Adjusted net income attributable to the partners for the three months and year ended December 31, 2015 increased from the same period in the prior year mainly due to the acquisition of the *Knarr* FPSO unit on July 1, 2015, the acquisition of six long-distance towing and offshore installation vessels during the first seven months of 2015, the *Arendal Spirit* UMS commencing its charter contract in early-June 2015 and a production bonus recorded in the fourth quarter of 2015 relating to the *Voyageur Spirit* FPSO. These increases were partially offset by a temporary shut-down on the *Piranema Spirit* FPSO for unscheduled repairs during the third quarter of 2015, the expiration of two shuttle tanker contracts in the second quarter of 2015, the sale of the *Navion Svenita* shuttle tanker in March 2015, and the sale of the *SPT Explorer* and *Navigator Spirit* conventional tankers during the fourth quarter of 2015.

For accounting purposes, the Partnership is required to recognize, through the consolidated statements of income (loss), changes in the fair value of derivative instruments as unrealized gains or losses. This revaluation does not affect the economics of any hedging transactions nor does it have any impact on the Partnership's actual cash flows or the calculation of its distributable cash flow.

(1) Adjusted net income attributable to the partners is a non-GAAP financial measure. Please refer to *Appendix A* included in this release for a reconciliation of this non-GAAP measure to the most directly comparable financial measure under GAAP and information about specific items affecting net income (loss) that are typically excluded by securities analysts in their published estimates of the Partnership's financial results.

(2) Net revenues is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please refer to *Appendix C* included in this release for a reconciliation of this non-GAAP measure to the most directly comparable financial measure under GAAP.

## Operating Results

The following table highlights certain financial information for Teekay Offshore's six segments: the Shuttle Tanker segment, the FPSO segment, the FSO segment, the Conventional Tanker segment, the Towage segment and the UMS segment (please refer to the "Teekay Offshore's Fleet" section of this release below and *Appendices C* through *F* for further details).

Three Months Ended December 31, 2015 (unaudited)							
(in thousands of U.S. Dollars)							
	Shuttle Tanker Segment	FPSO Segment	FSO Segment	Conventional Tanker Segment	Towage Segment	UMS Segment <sup>(1)</sup>	Total
Net revenues <sup>(2)</sup>	117,994	153,669	14,093	5,571	8,297	12,911	312,535
Vessel operating expenses	(33,906)	(55,148)	(6,603)	(1,726)	(4,763)	(6,774)	(108,920)
Time-charter hire expense	(15,112)	-	-	-	-	-	(15,112)
Depreciation and amortization	(25,666)	(37,595)	(2,584)	(1,558)	(2,874)	(1,697)	(71,974)
CFVO from consolidated vessels <sup>(3)</sup>	63,223	83,761	8,679	3,690	2,753	5,732	167,838
CFVO from equity accounted vessels <sup>(4)</sup>	-	5,091	-	-	-	-	5,091
<b>Total CFVO<sup>(3)(4)</sup></b>	<b>63,223</b>	<b>88,852</b>	<b>8,679</b>	<b>3,690</b>	<b>2,753</b>	<b>5,732</b>	<b>172,929</b>

Three Months Ended December 31, 2014 (unaudited)							
(in thousands of U.S. Dollars)							
	Shuttle Tanker Segment	FPSO Segment	FSO Segment	Conventional Tanker Segment	Towage Segment	UMS Segment <sup>(1)</sup>	Total
Net revenues <sup>(2)</sup>	119,301	94,595	14,830	7,417	110	-	236,253
Vessel operating expenses	(40,386)	(35,211)	(7,275)	(1,422)	-	-	(84,294)
Time-charter hire expense	(7,618)	-	-	-	-	-	(7,618)
Depreciation and amortization	(28,300)	(18,629)	(3,059)	(1,844)	-	-	(51,832)
CFVO from consolidated vessels <sup>(3)</sup>	60,713	47,439	7,453	5,498	(562)	(203)	120,338
CFVO from equity accounted vessel <sup>(4)</sup>	-	5,133	-	-	-	-	5,133
<b>Total CFVO<sup>(3)(4)</sup></b>	<b>60,713</b>	<b>52,572</b>	<b>7,453</b>	<b>5,498</b>	<b>(562)</b>	<b>(203)</b>	<b>125,471</b>

- (1) The Partnership acquired 100 percent of the outstanding shares of Logitel Offshore Holding AS (*Logitel*) during the third quarter of 2014 and operations began in the second quarter of 2015.
- (2) Net revenues is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please refer to *Appendix C*, included in this release for a reconciliation of this non-GAAP measure to the most directly comparable GAAP financial measure.
- (3) Cash flow from vessel operations (*CFVO*) from consolidated vessels represents income (loss) from vessel operations before depreciation and amortization expense, write-down and gain on sale of vessels, and amortization of the non-cash portion of revenue contracts, and includes the realized gains and losses on the settlement of foreign exchange forward contracts and adjusts for direct financing leases to a cash basis. *CFVO* is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. *CFVO* should not be considered as an alternative to net income, equity income or any other indicator of the Partnership's performance required by GAAP. Please refer to *Appendix E* included in this release for a description and reconciliation of this non-GAAP measure to the most directly comparable GAAP financial measure.
- (4) *CFVO* from equity accounted vessels represents the Partnership's proportionate share of *CFVO* from its equity-accounted vessels, the *Cidade de Itajai* FPSO unit and the *Libra* FPSO conversion project. Please see *Appendix F* for a description and reconciliation of *CFVO* from equity accounted vessels (a non-GAAP measure) as used in this release to the most directly comparable GAAP financial measure.

### Shuttle Tanker Segment

Cash flow from vessel operations from the Partnership's Shuttle Tanker segment increased to \$63.2 million for the fourth quarter of 2015 compared to \$60.7 million for the same period of the prior year, primarily due to the commencement of the shuttle tanker contract for the East Coast of Canada in June 2015, mobilization costs expensed on the *HiLoad DP* unit during the fourth quarter of 2014, and a reduction in operating expenses resulting from cost-saving initiatives and the depreciation of certain foreign currencies, partially offset by the sale of *Navion Svenita* in March 2015 and an increase in repair and crew training costs in the fourth quarter of 2015.

### FPSO Segment

Cash flow from vessel operations from the Partnership's FPSO segment (which also includes the results from two equity-accounted FPSO units), increased to \$88.9 million for the fourth quarter of 2015 compared to \$52.6 million for the same period of the prior year, primarily due to the acquisition of the *Knarr* FPSO unit from Teekay Corporation in July 2015 and a production bonus recorded in the fourth quarter of 2015 relating to the *Voyageur Spirit* FPSO, partially offset by a retroactive increase in charter rates for the *Cidade de Rio das Ostras* FPSO unit recorded in the fourth quarter of 2014 and higher repairs and maintenance on the *Piranema Spirit* FPSO unit in the fourth quarter of 2015.

### FSO Segment

Cash flow from vessel operations from the Partnership's FSO segment increased to \$8.7 million for the fourth quarter of 2015, compared to \$7.5 million for the same period of the prior year, primarily due to a decrease in management fees resulting from cost-saving initiatives.

### Conventional Tanker Segment

Cash flow from vessel operations from the Partnership's Conventional Tanker segment decreased to \$3.7 million for the fourth quarter of 2015, compared to \$5.5 million for the same period of the prior year, primarily due to net early termination fees paid to Teekay Corporation of \$1.8 million relating to the charter contract terminations for the *SPT Explorer*, *Navigator Spirit* and the *Fuji Spirit* during the fourth quarter of 2015.

### Towage Segment

Cash flow from vessel operations from the Partnership's Towage segment of \$2.8 million for the fourth quarter of 2015, primarily relates to the acquisition of the six towage vessels during the first seven months of 2015.

### UMS Segment

Cash flow from vessel operations from the Partnership's UMS segment increased to \$5.7 million for the fourth quarter of 2015, primarily related to the *Arendal Spirit* UMS, which commenced its charter contract with Petrobras in June 2015.

## Teekay Offshore's Fleet

The following table summarizes Teekay Offshore's fleet as of February 1, 2016.

	Number of Vessels			Total
	Owned Vessels	Chartered-in Vessels	Committed Newbuildings / Conversions / Upgrade	
Shuttle Tanker Segment	30 <sup>(i)</sup>	3	3 <sup>(ii)</sup>	36
FPSO Segment	6 <sup>(iii)</sup>	-	2 <sup>(iv)</sup>	8
FSO Segment	6	-	1 <sup>(v)</sup>	7
Towage Segment	6	-	4 <sup>(vi)</sup>	10
Conventional Segment	2	-	-	2
UMS Segment	1	-	2 <sup>(vii)</sup>	3
<b>Total</b>	<b>51</b>	<b>3</b>	<b>12</b>	<b>66</b>

- (i) Includes six shuttle tankers in which Teekay Offshore's ownership interest is 50 percent, one shuttle tanker in which Teekay Offshore's ownership interest is 67 percent and one *Hiload DP* unit.
- (ii) Includes three Suezmax-size, DP2 shuttle tanker newbuildings scheduled to be delivered in the fourth quarter of 2017 through the first half of 2018 for employment under the East Coast of Canada contract.
- (iii) Includes one FPSO unit, the *Cidade de Itajai*, in which Teekay Offshore's ownership interest is 50 percent.
- (iv) Consists of the *Petrojarl I* FPSO upgrade project and Teekay Offshore's 50 percent ownership interest in the *Libra* FPSO conversion project.
- (v) Consists of the *Randgrid* shuttle tanker, which is being converted into an FSO unit for use with the *Gina Krog* FSO project.
- (vi) Consists of four long-distance towing and offshore installation vessel newbuildings scheduled to deliver in 2016.
- (vii) Consists of two UMS newbuildings currently scheduled to deliver in the fourth quarter of 2016 and the second quarter of 2019.

## Liquidity Update

As of December 31, 2015, the Partnership had total liquidity of \$282.7 million (comprised of \$258.5 million in cash and cash equivalents and \$24.2 million in undrawn credit facilities).

## Conference Call

The Partnership plans to host a conference call on Thursday, February 18, 2016 at 12:30 pm (ET) to discuss the results for the fourth quarter and fiscal year of 2015 as well as its business outlook. All unitholders and interested parties are invited to listen to the live conference call by choosing from the following options:

- By dialing 1-866-738-4015 or 416-204-9524, if outside North America, and quoting conference ID code 4410522.
- By accessing the webcast, which will be available on Teekay Offshore's website at [www.teekayoffshore.com](http://www.teekayoffshore.com) (the archive will remain on the website for a period of 30 days).

A supporting Fourth Quarter and Fiscal Year 2015 Earnings and Business Outlook Presentation will also be available at [www.teekayoffshore.com](http://www.teekayoffshore.com) in advance of the conference call start time.

The conference call will be recorded and available until Thursday, March 3, 2016. This recording can be accessed following the live call by dialing 1-888-203-1112 or 647-436-0148, if outside North America, and entering access code 4410522.

## About Teekay Offshore Partners L.P.

Teekay Offshore Partners L.P. is an international provider of marine transportation, oil production, storage, long-distance towing and offshore installation and maintenance and safety services to the offshore oil industry, primarily focusing on the deepwater offshore oil regions of the North Sea, Brazil and the East Coast of Canada. Teekay Offshore is structured as a publicly-traded master limited partnership (*MLP*) with consolidated assets of approximately \$5.7 billion, comprised of 66 offshore assets, including shuttle tankers, floating production, storage and offloading (*FPSO*) units, floating storage and offtake (*FSO*) units, units for maintenance and safety (*UMS*), long-distance towing and offshore installation vessels and conventional tankers. The majority of Teekay Offshore's fleet is employed on medium-term, stable contracts.

Teekay Offshore's common units trade on the New York Stock Exchange under the symbol "TOO".

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## Teekay Offshore Partners L.P.

### Summary Consolidated Statements of Income (Loss)

(in thousands of U.S. Dollars, except unit data)

	Three Months Ended			Year Ended	
	December 31, 2015	September 30, 2015	December 31, 2014	December 31, 2015 <sup>(1)</sup>	December 31, 2014
	(unaudited)	(unaudited)	(unaudited)	(unaudited)	(unaudited)
Revenues	339,142	314,054	260,461	1,229,413	1,019,539
Voyage expenses	(26,607)	(28,166)	(24,208)	(98,006)	(112,540)
Vessel operating expenses	(108,920)	(95,172)	(84,294)	(378,480)	(352,209)
Time-charter hire expense	(15,112)	(18,893)	(7,618)	(51,750)	(31,090)
Depreciation and amortization	(71,974)	(72,827)	(51,832)	(274,599)	(198,553)
General and administrative <sup>(2)</sup>	(14,190)	(27,321)	(20,575)	(72,613)	(67,516)
(Write-down) and gain on sale of vessels <sup>(3)</sup>	(55,645)	-	3,121	(69,998)	(1,638)
Restructuring (charge) recovery	(276)	(157)	-	(568)	225
<b>Income from vessel operations</b>	<b>46,418</b>	<b>71,518</b>	<b>75,055</b>	<b>283,399</b>	<b>256,218</b>
Interest expense	(33,013)	(33,645)	(24,982)	(122,838)	(88,381)
Interest income	203	153	207	633	719
Realized and unrealized gains (losses) derivative instruments <sup>(4)</sup>	16,478	(77,102)	(59,495)	(73,704)	(143,703)
Equity income (loss)	913	(7,052)	1,764	7,672	10,341
Foreign currency exchange loss <sup>(5)</sup>	(827)	(10,257)	(11,590)	(17,467)	(16,140)
Other income (loss) – net	825	(373)	597	1,091	781
Income (loss) before income tax expense	30,997	(56,758)	(18,444)	78,786	19,835
Income tax recovery (expense)	15,703	5,465	734	21,357	(2,179)
<b>Net income (loss)</b>	<b>46,700</b>	<b>(51,293)</b>	<b>(17,710)</b>	<b>100,143</b>	<b>17,656</b>
Non-controlling interests in net income	2,829	3,446	5,547	13,911	10,503
Dropdown Predecessor's interest in net income <sup>(1)</sup>	-	-	-	10,100	-
Preferred unitholders' interest in net income	10,750	10,349	2,719	28,609	10,875
General Partner's interest in net income	662	5,738	3,643	16,317	15,658
Limited partners' interest in net income (loss)	32,459	(70,826)	(29,619)	31,206	(19,380)
Weighted-average number of common units:					
- basic	107,016,572	102,009,737	88,159,388	98,507,732	86,212,290
- diluted	107,047,391	102,009,737	88,159,388	98,602,412	86,212,290
Total number of common units outstanding at end of period	107,026,979	107,003,043	92,386,383	107,026,979	92,386,383

- (1) The Partnership has recast its financial results to include the financial results of the *Knarr* FPSO unit relating to the period prior to its acquisition by the Partnership from Teekay Corporation when it was under common control, which pre-acquisition results are referred to in this release as the *Dropdown Predecessor*. In accordance with GAAP, business acquisitions of entities under common control that have begun operations are required to be accounted for in a manner whereby the Partnership's financial statements are retroactively adjusted to include the historical results of the acquired vessels from the date the vessels were originally under the control of Teekay Corporation. For these purposes, the *Knarr* FPSO unit was under common control by Teekay Corporation from March 9, 2015 to July 1, 2015, when it was sold to the Partnership.
- (2) General and administrative expenses for the three months ended September 30, 2015 and the year ended December 31, 2015 include one-time business development fees of \$13.9 million paid to Teekay Corporation relating to the purchases of the *Knarr* FPSO unit, six towage vessels and the *Arendal Spirit* UMS.
- (3) The write-down for the three months ended December 31, 2015 includes the impairment of two of the Partnership's 2000s-built conventional tankers and five of the Partnership's 1990s-built shuttle tankers to their estimated fair value, using appraised values. The write-down of the two conventional tankers was the result of the expected sale of the vessels and the vessels were classified as held for sale on the Partnership's consolidated balance sheet as at December 31, 2015. The write-down of the five shuttle tankers, which have an average age of 17.5 years, was the result of changes in our expectations of their future opportunities, primarily due to their advanced age. While we expect four of the five vessels to continue to actively trade as shuttle tankers over the near-term and the fifth vessel to actively trade in the conventional tanker market, we anticipate fewer opportunities for alternative usage and increased age discrimination over time.



- (4) Realized losses on derivative instruments relate to amounts the Partnership actually paid to settle derivative instruments, and the unrealized gains (losses) on derivative instruments relate to the change in fair value of such derivative instruments, as detailed in the table below:

	Three Months Ended			Year Ended	
	December 31, 2015	September 30, 2015	December 31, 2014	December 31, 2015	December 31, 2014
Realized losses relating to:					
Interest rate swaps	(15,363)	(15,857)	(13,729)	(60,741)	(55,588)
Interest rate swap termination	-	(10,876)	-	(10,876)	-
Foreign currency forward contracts	(3,909)	(4,064)	(1,331)	(13,799)	(1,912)
	(19,272)	(30,797)	(15,060)	(85,416)	(57,500)
Unrealized gains (losses) relating to:					
Interest rate swaps	34,255	(43,453)	(35,625)	11,952	(75,777)
Foreign currency forward contracts	1,495	(2,852)	(8,810)	(240)	(10,426)
	35,750	(46,305)	(44,435)	11,712	(86,203)
<b>Total realized and unrealized gains (losses) on derivative instruments</b>	<b>16,478</b>	<b>(77,102)</b>	<b>(59,495)</b>	<b>(73,704)</b>	<b>(143,703)</b>

- (5) Foreign currency exchange loss includes realized losses relating to the amounts the Partnership paid to settle its non-designated cross currency swaps that were entered into as an economic hedge relating to the Partnership's Norwegian Kroner (*NOK*)-denominated unsecured bonds as detailed in the table below. The Partnership issued NOK 600 million of unsecured bonds in 2012 maturing in 2017, NOK 1,300 million of unsecured bonds in 2013 maturing in 2016 and 2018, and NOK 1,000 million of unsecured bonds in 2014 maturing in 2019. Foreign currency exchange loss also includes unrealized losses relating to the change in fair value of such derivative instruments, partially offset by unrealized gains on the revaluation of the NOK bonds, as detailed in the table below:

	Three Months Ended			Year Ended	
	December 31, 2015	September 30, 2015	December 31, 2014	December 31, 2015	December 31, 2014
Realized losses on cross currency swaps	(2,967)	(2,840)	(1,473)	(10,140)	(1,992)
Unrealized losses on cross currency swaps	(9,409)	(32,649)	(68,455)	(61,734)	(93,953)
Unrealized gains on revaluation of NOK bonds	12,615	28,722	62,127	61,217	85,989

## Teekay Offshore Partners L.P. Consolidated Balance Sheets

(in thousands of U.S. Dollars)

	As at December 31, 2015 (unaudited)	As at September 30, 2015 (unaudited)	As at December 31, 2014 (unaudited)
<b>ASSETS</b>			
<b>Current</b>			
Cash and cash equivalents	258,473	251,058	252,138
Restricted cash - current	51,431	40,241	4,704
Accounts receivable	153,662	154,965	103,665
Vessels held for sale	55,450	5,000	-
Net investments in direct financing leases - current	5,936	5,781	4,987
Prepaid expenses	34,027	42,450	30,211
Due from affiliates	81,271	44,829	44,225
Advances to joint venture	-	-	5,225
Other current assets	20,490	20,284	4,626
<b>Total current assets</b>	<b>660,740</b>	<b>564,608</b>	<b>449,781</b>
Restricted cash - long-term	9,089	9,109	42,056
<b>Vessels and equipment</b>			
At cost, less accumulated depreciation	4,348,535	4,579,915	3,010,689
Advances on newbuilding contracts and conversion costs	395,084	327,286	172,776
Net investments in direct financing leases	11,535	13,038	17,471
Investment in equity accounted joint ventures	77,647	70,458	54,955
Deferred tax assets	30,050	15,046	5,959
Other assets	82,341	86,035	35,005
Goodwill	129,145	129,145	129,145
<b>Total assets</b>	<b>5,744,166</b>	<b>5,794,640</b>	<b>3,917,837</b>
<b>LIABILITIES AND EQUITY</b>			
<b>Current</b>			
Accounts payable	15,899	36,865	15,064
Accrued liabilities	91,065	100,506	68,013
Deferred revenues	54,378	50,220	25,669
Due to affiliates	304,583	296,683	108,941
Current portion of derivative instruments	201,456	124,414	85,318
Current portion of long-term debt	470,589	453,651	249,671
Current portion of in-process revenue contracts	12,779	12,779	12,744
<b>Total current liabilities</b>	<b>1,150,749</b>	<b>1,075,118</b>	<b>565,420</b>
Long-term debt	2,893,285	2,864,036	2,158,925
Derivative instruments	221,329	324,051	257,754
In-process revenue contracts	63,026	66,238	75,805
Other long-term liabilities	192,258	214,481	44,238
<b>Total liabilities</b>	<b>4,520,647</b>	<b>4,543,924</b>	<b>3,102,142</b>
<b>Redeemable non-controlling interest</b>	<b>3,173</b>	<b>5,574</b>	<b>12,842</b>
<b>Convertible Preferred Units</b> (10.4 million and nil units issued and outstanding at December 31, 2015 and December 31, 2014, respectively)	<b>252,498</b>	<b>254,724</b>	<b>-</b>
<b>Equity</b>			
Limited partners - common units (107.0 million and 92.4 million units issued and outstanding at December 31, 2015 and December 31, 2014, respectively)	629,264	641,320	589,165
Limited partners - preferred units (11.0 million and 6.0 million units issued and outstanding at December 31, 2015 and December 31, 2014, respectively)	266,925	266,924	144,800
General Partner	17,608	25,039	21,038
Non-controlling interests	53,355	58,220	47,850
Accumulated other comprehensive income (loss)	696	(1,085)	-
<b>Total equity</b>	<b>967,848</b>	<b>990,418</b>	<b>802,853</b>
<b>Total liabilities and total equity</b>	<b>5,744,166</b>	<b>5,794,640</b>	<b>3,917,837</b>

## Teekay Offshore Partners L.P.

### Consolidated Statements of Cash Flows

(in thousands of U.S. Dollars)

	Year Ended	
	December 31, 2015	December 31, 2014
	(unaudited) <sup>(1)</sup>	(unaudited)
Cash and cash equivalents provided by (used for)		
<b>OPERATING ACTIVITIES</b>		
Net income	100,143	17,656
Non-cash items:		
Unrealized loss on derivative instruments	51,072	180,156
Equity income, net of dividends received of \$7,843 (2014 - \$16,803)	171	6,462
Depreciation and amortization	274,599	198,553
Write-down and (gain) on sale of vessels	69,998	1,638
Deferred income tax (recovery) expense	(23,007)	889
Amortization of in-process revenue contracts	(12,745)	(12,744)
Foreign currency exchange gain and other	(101,853)	(84,719)
Change in non-cash working capital items related to operating activities	25,903	(111,484)
Expenditures for dry docking	(13,060)	(36,221)
<b>Net operating cash flow</b>	<b>371,221</b>	<b>160,186</b>
<b>FINANCING ACTIVITIES</b>		
Proceeds from long-term debt	785,577	1,350,096
Scheduled repayments of long-term debt	(341,837)	(804,704)
Prepayments of long-term debt	(123,606)	(418,625)
Debt issuance costs	(22,587)	(15,555)
Purchase of Teekay Knarr AS and Knarr L.L.C from Teekay Corporation (net of cash acquired of \$14.2 million)	(112,710)	-
Increase in restricted cash	(13,760)	(46,760)
Proceeds from issuance of common units	9,674	186,353
Proceeds from issuance of preferred units	375,000	-
Expenses relating to equity offerings	(4,459)	(228)
Cash distributions paid by the Partnership	(257,900)	(214,656)
Settlement of contingent consideration liability	(3,303)	-
Cash distributions paid by subsidiaries to non-controlling interests	(23,575)	(27,939)
Equity contribution from joint venture partners	5,500	27,267
Purchase of Voyageur LLC from Teekay Corporation	-	6,181
Other	1,124	974
<b>Net financing cash flow</b>	<b>273,138</b>	<b>42,404</b>
<b>INVESTING ACTIVITIES</b>		
Expenditures for vessels and equipment, including advances on newbuilding contracts and conversion costs	(664,667)	(172,169)
Proceeds from sale of vessels and equipment	8,918	13,364
Repayment (advances) from (to) joint venture partners and equity accounted joint ventures	5,225	(5,225)
Direct financing lease payments received	4,987	5,097
Investment in equity accounted joint ventures	(22,855)	(12,413)
Acquisition of ALP Maritime Services B.V. (net of cash acquired of \$0.3 million)	-	(2,322)
Acquisition of Logitel Offshore Holding AS (net of cash acquired of \$8.1 million)	-	4,090
Proceeds from sale of SPT Explorer L.L.C. and Navigator Spirit L.L.C.	30,368	-
<b>Net investing cash flow</b>	<b>(638,024)</b>	<b>(169,578)</b>
<b>Increase in cash and cash equivalents</b>	<b>6,335</b>	<b>33,012</b>
<b>Cash and cash equivalents, beginning of the year</b>	<b>252,138</b>	<b>219,126</b>
<b>Cash and cash equivalents, end of the year</b>	<b>258,473</b>	<b>252,138</b>

(1) In accordance with GAAP, the Consolidated Statement of Cash Flows for the year ended December 31, 2015 includes the cash flows relating to the *Knarr* FPSO unit Dropdown Predecessor for the period from March 9, 2015 to July 1, 2015, when the vessel was under the common control of Teekay Corporation, but prior to its acquisition by the Partnership.

## Teekay Offshore Partners L.P.

### Appendix A – Specific Items Affecting Net Income (Loss)

(in thousands of U.S. Dollars)

Set forth below is a reconciliation of the Partnership's unaudited adjusted net income attributable to the partners, a non-GAAP financial measure, to net income (loss) attributable to the partners as determined in accordance with GAAP. The Partnership believes that, in addition to conventional measures prepared in accordance with GAAP, certain investors use this information to evaluate the Partnership's financial performance. The items below are also typically excluded by securities analysts in their published estimates of the Partnership's financial results. Adjusted net income attributable to the partners is intended to provide additional information and should not be considered a substitute for measures of performance prepared in accordance with GAAP.

	Three Months Ended		Year Ended	
	December 31, 2015 (unaudited)	December 31, 2014 (unaudited)	December 31, 2015 (unaudited)	December 31, 2014 (unaudited)
Net income (loss) – GAAP basis	46,700	(17,710)	100,143	17,656
<b>Adjustments:</b>				
Net income attributable to non-controlling interests	(2,829)	(5,547)	(13,911)	(10,503)
Net income attributable to Dropdown Predecessor	-	-	(10,100)	-
<b>Net income (loss) attributable to the partners</b>	<b>43,871</b>	<b>(23,257)</b>	<b>76,132</b>	<b>7,153</b>
<b>Add (subtract) specific items affecting net income (loss):</b>				
Foreign currency exchange (gains) losses <sup>(1)</sup>	(2,140)	10,117	5,231	14,148
Unrealized (gains) losses on derivative instruments <sup>(2)</sup>	(34,886)	45,147	(5,844)	86,615
Realized loss on swap termination	-	-	10,876	-
Write-down and (gain) on sale of vessels <sup>(3)</sup>	55,645	(3,121)	69,998	1,638
Deferred income tax recovery relating to Norwegian tax structure <sup>(4)</sup>	(15,455)	-	(21,289)	-
Pre-operational costs <sup>(5)</sup>	3,890	-	10,474	-
Business development fees and other <sup>(6)</sup>	2,323	8,833	18,029	10,812
Non-controlling interests' share of items above <sup>(7)</sup>	437	2,387	2,088	3,480
<b>Total adjustments</b>	<b>9,814</b>	<b>63,363</b>	<b>89,563</b>	<b>116,693</b>
<b>Adjusted net income attributable to the partners<sup>(8)</sup></b>	<b>53,685</b>	<b>40,106</b>	<b>165,695</b>	<b>123,846</b>

- (1) Foreign currency exchange (gains) losses primarily relate to the Partnership's revaluation of all foreign currency-denominated monetary assets and liabilities based on the prevailing exchange rate at the end of each reporting period and unrealized gains or losses related to the Partnership's cross currency swaps for outstanding Norwegian bonds of the Partnership and excludes the realized gains and losses relating to the cross currency swaps.
- (2) Reflects the unrealized (gains) losses due to changes in the mark-to-market value of interest rate swaps and foreign exchange forward contracts that are not designated as hedges for accounting purposes, including the unrealized mark-to-market value of the interest rate swaps within the *Cidade de Itajai* FPSO and *Libra* FPSO equity accounted joint ventures.
- (3) Please refer to footnote (3) of the summary consolidated statements of income (loss) about the write-down of vessels for the three months ended December 31, 2015. Results for the year ended December 31, 2015 also include the write-down of two of the Partnership's 1990s-built shuttle tankers and a gain on the sale of a 1997-built shuttle tanker, the *Navion Svenita*. The write-down of one of these shuttle tankers was a result of the expected sale of the vessel and the vessel was classified as held for sale as at December 31, 2015. This vessel was subsequently sold in January 2016 for gross proceeds of \$5.1 million. The write-down of the second shuttle tanker was a result of a change in the operating plan of the vessel.
- (4) Reflects the increase in the deferred income tax assets within the Partnership's Norwegian tax group.
- (5) Reflects the realized losses on foreign currency forward contracts relating to upgrade costs on the *Petrojarl I* FPSO unit, depreciation and amortization expense relating to the *Petrojarl I* FPSO unit while undergoing conversion, and costs associated to the delivery deferral of the *Stavanger Spirit* UMS.
- (6) Other items for the three months ended December 31, 2015 include net early termination fees paid to Teekay Corporation of \$1.8 million, a restructuring charge of \$0.3 million relating to a seafarer redundancy accrual in the Partnership's shuttle tanker fleet and a \$0.3 million write-down of inventory assets. Other items for the year ended December 31, 2015 include one-time business development fees of \$13.9 million paid to Teekay Corporation relating to the purchases of the *Knarr* FPSO unit, six towage vessels, and the *Arendal Spirit* UMS, the ineffective portion of losses on interest rate swaps designated and qualifying as cash flow hedges of \$1.1 million, a \$0.7 million write-down of inventory assets, and a restructuring charge of \$0.6 million relating to seafarer redundancy in the Partnership's shuttle tanker fleet. Other items for the three months and year ended December 31, 2014 include \$4.7 million of mobilization costs related to the *HiLoad DP* unit, fees of \$2.1 million paid to Teekay Corporation associated with the Partnership's acquisition of the *Petrojarl I* FPSO unit, and a \$2.0 million and \$1.4 million charge, respectively, related to pension adjustments. Other items for the year ended December 31, 2014 also include fees of \$2.6 million associated with the Partnership's acquisition of ALP.
- (7) Items affecting net income (loss) include items from the Partnership's consolidated non-wholly-owned subsidiaries. The specific items affecting net income (loss) are analyzed to determine whether any of the amounts originated from a consolidated non-wholly-owned subsidiary. Each amount that originates from a consolidated non-wholly-owned subsidiary is multiplied by the non-controlling interests' percentage share in this subsidiary to arrive at the non-controlling interests' share of the amount. The amount identified as "non-controlling interests' share of items above" in the table above is the cumulative amount of the non-controlling interests' proportionate share of items listed in the table.
- (8) For the year ended December 31, 2014, adjusted net income attributable to the partners excludes \$3.5 million of indemnification payments from Teekay Corporation relating to the loss of revenues and certain unrecovered vessel operating expenses for the *Voyageur Spirit* FPSO.

## Teekay Offshore Partners L.P.

### Appendix B – Reconciliation of Non-GAAP Financial Measure

#### Distributable Cash Flow

(in thousands of U.S. Dollars)

Distributable cash flow represents net income (loss) adjusted for depreciation and amortization expense, non-controlling interests, non-cash items, distributions relating to equity financing of newbuilding installments, distributions on our preferred units, vessel and business acquisition costs, estimated maintenance capital expenditures, write-down and gains on sale of vessels, unrealized gains and losses from derivatives, realized losses on termination of interest rate swaps, non-cash income taxes and unrealized foreign exchange related items. Maintenance capital expenditures represent those capital expenditures required to maintain over the long-term the operating capacity of, or the revenue generated by, the Partnership's capital assets. Distributable cash flow is a quantitative standard used in the publicly-traded partnership investment community to assist in evaluating a partnership's ability to make quarterly cash distributions. Distributable cash flow is not defined by GAAP and should not be considered as an alternative to net income (loss) or any other indicator of the Partnership's performance required by GAAP. The table below reconciles distributable cash flow to net income (loss) for the quarters and years ended December 31, 2015 and December 31, 2014, respectively.

	Three Months Ended		Year Ended	
	December 31,		December 31,	
	2015	2014	2015	2014
	(unaudited)	(unaudited)	(unaudited)	(unaudited)
Net income (loss)	46,700	(17,710)	100,143	17,656
Net income attributable to Dropdown Predecessor	-	-	(10,100)	-
Net income attributable to the partners and non-controlling interests'	46,700	(17,710)	90,043	17,656
Depreciation and amortization	71,974	51,832	252,269	198,553
Vessel and business acquisition costs <sup>(1)</sup>	-	-	13,920	-
Realized loss on termination of interest rate swap	-	-	10,876	-
Equity income from joint ventures	(913)	(1,764)	(7,672)	(10,341)
Distributions relating to equity financing of newbuildings and conversion costs	3,034	2,824	19,210	8,393
Partnership's share of equity accounted joint venture's distributable cash flow net of estimated maintenance capital expenditures	2,754	2,525	16,985	14,451
Write-down and (gain on sale) of vessels	55,645	(3,121)	69,998	1,638
Distributions relating to preferred units	(10,525)	(2,719)	(28,608)	(10,876)
Estimated maintenance capital expenditures <sup>(2)</sup>	(39,718)	(28,240)	(137,194)	(114,338)
Unrealized (gains) losses on derivative instruments <sup>(3)</sup>	(35,750)	44,435	(9,976)	86,203
Foreign currency exchange and other, net	(21,484)	8,560	(22,510)	11,342
<b>Distributable cash flow before non-controlling interests</b>	<b>71,717</b>	<b>56,622</b>	<b>267,341</b>	<b>206,155</b>
Non-controlling interests' share of DCF	(4,718)	(6,667)	(22,617)	(19,842)
<b>Distributable Cash Flow</b>	<b>66,999</b>	<b>49,955</b>	<b>244,724</b>	<b>186,313</b>
Amount attributable to the General Partner	(240)	(5,262)	(19,174)	(19,891)
Limited partners' Distributable Cash Flow	66,759	44,693	225,550	166,422
Weighted-average number of common units outstanding	107,016,572	88,159,388	98,507,732	86,212,290
<b>Distributable Cash Flow per limited partner unit</b>	<b>0.62</b>	<b>0.51</b>	<b>2.29</b>	<b>1.93</b>

- (1) Vessel and business acquisition costs relate to business development fees of \$13.9 million paid to Teekay Corporation relating to the purchases of the *Knarr* FPSO unit, the six towage vessels and the *Arendal Spirit* UMS.
- (2) Estimated maintenance capital expenditures relating to the Partnership's equity accounted joint venture for the three months ended December 31, 2015 and 2014 were \$1.0 million and \$1.0 million, respectively, and for the years ended December 31, 2015 and 2014 were \$4.2 million and \$4.2 million, respectively.
- (3) Derivative instruments include interest rate swaps and foreign exchange forward contracts.

## Teekay Offshore Partners L.P.

### Appendix C – Reconciliation of Non-GAAP Financial Measure

### Net Revenues

(in thousands of U.S. Dollars)

Net revenues represents revenues less voyage expenses, which comprise all expenses relating to certain voyages, including bunker fuel expenses, port fees, cargo loading and unloading expenses, canal tolls, agency fees and commissions. Net revenues is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies, however, it is not required by GAAP and should not be considered as an alternative to revenues or any other indicator of the Partnership's performance required by GAAP.

Three Months Ended December 31, 2015							
(unaudited)							
	Shuttle Tanker Segment	FPSO Segment	FSO Segment	Conventional Tanker Segment	Towage Segment	UMS Segment <sup>(1)</sup>	Total
Revenues	139,422	153,669	14,506	5,917	12,717	12,911	339,142
Voyage expenses	(21,428)	-	(413)	(346)	(4,420)	-	(26,607)
Net revenues	117,994	153,669	14,093	5,571	8,297	12,911	312,535

Three Months Ended December 31, 2014							
(unaudited)							
	Shuttle Tanker Segment	FPSO Segment	FSO Segment	Conventional Tanker Segment	Towage Segment	UMS Segment <sup>(1)</sup>	Total
Revenues	142,065	94,595	15,120	8,527	154	-	260,461
Voyage expenses	(22,764)	-	(290)	(1,110)	(44)	-	(24,208)
Net revenues	119,301	94,595	14,830	7,417	110	-	236,253

Year Ended December 31, 2015							
(unaudited)							
	Shuttle Tanker Segment	FPSO Segment	FSO Segment	Conventional Tanker Segment	Towage Segment	UMS Segment <sup>(1)</sup>	Total
Revenues	541,792	531,554	57,391	30,230	40,112	28,334	1,229,413
Voyage expenses	(82,777)	-	(851)	(2,326)	(12,052)	-	(98,006)
Net revenues	459,015	531,554	56,540	27,904	28,060	28,334	1,131,407

Year Ended December 31, 2014							
(unaudited)							
	Shuttle Tanker Segment	FPSO Segment	FSO Segment	Conventional Tanker Segment	Towage Segment	UMS Segment <sup>(1)</sup>	Total
Revenues	577,064	354,518	53,868	33,566	523	-	1,019,539
Voyage expenses	(105,562)	-	(1,500)	(5,373)	(105)	-	(112,540)
Net revenues	471,502	354,518	52,368	28,193	418	-	906,999

(1) The Partnership acquired 100% of the outstanding shares of Logitel during the third quarter of 2014 and operations began in the second quarter of 2015.

## Teekay Offshore Partners L.P.

### Appendix D – Supplemental Segment Information

(in thousands of U.S. Dollars)

Three Months Ended December 31, 2015 (unaudited)							
	Shuttle Tanker Segment	FPSO Segment	FSO Segment	Conventional Tanker Segment	Towage Segment	UMS Segment	Total
Net revenues (See <i>Appendix C</i> )	117,994	153,669	14,093	5,571	8,297	12,911	312,535
Vessel operating expenses	(33,906)	(55,148)	(6,603)	(1,726)	(4,763)	(6,774)	(108,920)
Time-charter hire expense	(15,112)	-	-	-	-	-	(15,112)
Depreciation and amortization	(25,666)	(37,595)	(2,584)	(1,558)	(2,874)	(1,697)	(71,974)
General and administrative	(3,535)	(9,155)	(159)	(155)	(781)	(405)	(14,190)
Write-down on sale of vessel	(51,248)	-	-	(3,897)	-	(500)	(55,645)
Restructuring recovery	(276)	-	-	-	-	-	(276)
<b>Income (loss) from vessel operations</b>	<b>(11,749)</b>	<b>51,771</b>	<b>4,747</b>	<b>(1,765)</b>	<b>(121)</b>	<b>3,535</b>	<b>46,418</b>

Three Months Ended December 31, 2014 (unaudited)							
	Shuttle Tanker Segment	FPSO Segment	FSO Segment	Conventional Tanker Segment	Towage Segment	UMS Segment	Total
Net revenues (See <i>Appendix C</i> )	119,301	94,595	14,830	7,417	110	-	236,253
Vessel operating expenses	(40,386)	(35,211)	(7,275)	(1,422)	-	-	(84,294)
Time-charter hire expense	(7,618)	-	-	-	-	-	(7,618)
Depreciation and amortization	(28,300)	(18,629)	(3,059)	(1,844)	-	-	(51,832)
General and administrative	(9,470)	(8,516)	(1,217)	(497)	(672)	(203)	(20,575)
Gain on sale of vessel	3,121	-	-	-	-	-	3,121
<b>Income (loss) from vessel operations</b>	<b>36,648</b>	<b>32,239</b>	<b>3,279</b>	<b>3,654</b>	<b>(562)</b>	<b>(203)</b>	<b>75,055</b>

## Teekay Offshore Partners L.P.

### Appendix E – Reconciliation of Non-GAAP Financial Measure

### Cash Flow From Vessel Operations From Consolidated Vessels

(in thousands of U.S. Dollars)

Cash flow from vessel operations from consolidated vessels represents (loss) income from vessel operations before depreciation and amortization expense, write-down and gain on sale of vessels, and amortization of the non-cash portion of revenue contracts, and includes the realized gains and losses on the settlement of foreign exchange forward contracts and adjusts for direct financing leases to a cash basis. Cash flow from vessel operations is included because certain investors use this data to measure a company's financial performance. Cash flow from vessel operations is not required by GAAP and should not be considered as an alternative to net income (loss) or any other indicator of the Partnership's performance required by GAAP.

	Three Months Ended December 31, 2015 (unaudited)							Year Ended December 31, 2015 (unaudited)
	Shuttle Tanker Segment	FPSO Segment	FSO Segment	Conventional Tanker Segment	Towage Segment	UMS Segment	Total	Total
Income (loss) from vessel operations (See <i>Appendix D</i> )	(11,749)	51,771	4,747	(1,765)	(121)	3,535	46,418	260,620
Depreciation and amortization	25,666	37,595	2,584	1,558	2,874	1,697	71,974	252,269
Realized losses from the settlements of non-designated foreign exchange forward contracts	(1,942)	(1,564)	-	-	-	-	(3,506)	(12,409)
Amortization of non-cash portion of revenue contracts	-	(4,041)	-	-	-	-	(4,041)	(14,401)
Write-down of vessels	51,248	-	-	3,897	-	500	55,645	69,998
Falcon Spirit revenue accounted for as direct financing lease	-	-	(836)	-	-	-	(836)	(3,658)
Falcon Spirit cash flow from time-charter contracts	-	-	2,184	-	-	-	2,184	8,644
<b>Cash flow from vessel operations from consolidated vessels</b>	<b>63,223</b>	<b>83,761</b>	<b>8,679</b>	<b>3,690</b>	<b>2,753</b>	<b>5,732</b>	<b>167,838</b>	<b>561,063</b>

	Three Months Ended December, 31 2014 (unaudited)							Year Ended December, 31 2014 (unaudited)
	Shuttle Tanker Segment	FPSO Segment	FSO Segment	Conventional Tanker Segment	Towage Segment	UMS Segment	Total	Total
Income (loss) from vessel operations (See <i>Appendix D</i> )	36,648	32,239	3,279	3,654	(562)	(203)	75,055	256,218
Depreciation and amortization	28,300	18,629	3,059	1,844	-	-	51,832	198,553
Realized losses from the settlements of non-designated foreign exchange forward contracts	(1,114)	(217)	-	-	-	-	(1,331)	(1,910)
Amortization of non-cash portion of revenue contracts	-	(3,212)	-	-	-	-	(3,212)	(12,743)
Write-down and (gain) on sale of vessels	(3,121)	-	-	-	-	-	(3,121)	1,638
Falcon Spirit revenue accounted for as direct financing lease	-	-	(1,054)	-	-	-	(1,054)	(4,483)
Falcon Spirit cash flow from time-charter contracts	-	-	2,169	-	-	-	2,169	8,618
<b>Cash flow from (used for) vessel operations from consolidated vessels</b>	<b>60,713</b>	<b>47,439</b>	<b>7,453</b>	<b>5,498</b>	<b>(562)</b>	<b>(203)</b>	<b>120,338</b>	<b>445,891</b>



## Teekay Offshore Partners L.P.

### Appendix F – Reconciliation of Non-GAAP Financial Measure

### Cash Flow From Vessel Operations From Equity Accounted Vessels

(in thousands of U.S. Dollars)

Cash flow from vessel operations from equity accounted vessels represents income from vessel operations before depreciation and amortization expense. Cash flow from equity accounted vessel represents the Partnership's proportionate share of cash flow from vessel operations from its equity-accounted vessels, the *Cidade de Itajai* FPSO unit and the *Libra* FPSO conversion project. Cash flow from vessel operations from equity accounted vessels is included because certain investors use cash flow from vessel operations to measure a company's financial performance, and to highlight this measure for the Partnership's equity accounted joint ventures. Cash flow from vessel operations from equity accounted vessels is not required by GAAP and should not be considered as an alternative to equity income or any other indicator of the Partnership's performance required by GAAP.

	Three Months Ended December 31, 2015 (unaudited)		Three Months Ended December 31, 2014 (unaudited)	
	At 100%	Partnership's 50%	At 100%	Partnership's 50%
	Voyage revenues	19,254	9,627	19,166
Vessel and other operating expenses	(9,071)	(4,536)	(9,018)	(4,509)
Depreciation and amortization	(3,901)	(1,951)	(2,226)	(1,113)
General and administrative	-	-	118	59
<b>Income from vessel operations of equity accounted vessels</b>	<b>6,282</b>	<b>3,140</b>	<b>8,040</b>	<b>4,020</b>
Net interest expense	(1,720)	(860)	(1,884)	(942)
Realized and unrealized losses on derivative instruments <sup>(1)</sup>	(2,810)	(1,405)	(2,746)	(1,373)
<b>Total other items</b>	<b>(4,530)</b>	<b>(2,265)</b>	<b>(2,746)</b>	<b>(2,315)</b>
Net income / equity income of equity accounted vessel before income tax recovery				
Income tax recovery	1,752	875	3,410	1,705
Income tax recovery	76	38	118	59
<b>Net income / equity income of equity accounted vessels</b>	<b>1,828</b>	<b>913</b>	<b>3,528</b>	<b>1,764</b>
Income from vessel operations of equity accounted vessels	6,282	3,140	8,040	4,020
Depreciation and amortization	3,901	1,951	2,226	1,113
<b>Cash flow from vessel operations from equity accounted vessels</b>	<b>10,183</b>	<b>5,091</b>	<b>10,266</b>	<b>5,133</b>

(1) Realized and unrealized losses on derivative instruments for the three months ended December 31, 2015 and 2014 include total unrealized losses of \$1.7 million (\$0.9 million at the Partnership's 50% share) and unrealized losses of \$1.4 million (\$0.7 million at the Partnership's 50% share), respectively, related to interest rate swaps for the *Libra* FPSO conversion project and the *Cidade de Itajai* FPSO unit.

	Year Ended		Year Ended	
	December 31, 2015		December 31, 2014	
	(unaudited)		(unaudited)	
	At	Partnership's	At	Partnership's
	100%	50%	100%	50%
Voyage revenues	82,831	41,416	82,845	41,423
Vessel and other operating expenses	(28,188)	(14,095)	(31,424)	(15,712)
Depreciation and amortization	(16,711)	(8,356)	(16,172)	(8,086)
General and administrative	(2)	(1)	21	11
Loss on sale of asset	(579)	(290)	-	-
<b>Income from vessel operations of equity accounted vessels</b>	<b>37,351</b>	<b>18,674</b>	<b>35,270</b>	<b>17,636</b>
Net interest expense	(8,468)	(4,234)	(7,997)	(3,999)
Realized and unrealized losses on derivative instruments <sup>(1)</sup>	(13,214)	(6,607)	(6,656)	(3,328)
<b>Total other items</b>	<b>(21,682)</b>	<b>(10,841)</b>	<b>(14,653)</b>	<b>(7,327)</b>
Net income / equity income of equity accounted vessel before income tax (expense) recovery	15,669	7,833	20,617	10,309
Income tax (expense) recovery	(321)	(161)	63	32
<b>Net income / equity income of equity accounted vessels</b>	<b>15,348</b>	<b>7,672</b>	<b>20,680</b>	<b>10,341</b>
Income from vessel operations of equity accounted vessels	37,351	18,674	35,270	17,636
Depreciation and amortization	16,711	8,356	16,172	8,086
Loss on sale of asset	579	290	-	-
<b>Cash flow from vessel operations from equity accounted vessels</b>	<b>54,641</b>	<b>27,320</b>	<b>51,442</b>	<b>25,722</b>

(1) Realized and unrealized losses on derivative instruments for the year ended December 31, 2015 and 2014 include total unrealized losses of \$8.3 million (\$4.1 million at the Partnership's 50% share) and unrealized losses of \$0.8 million (\$0.4 million at the Partnership's 50% share), respectively, related to interest rate swaps for the *Libra* FPSO conversion project and the *Cidade de Itajai* FPSO unit.

## Forward Looking Statements

This release contains forward-looking statements (as defined in Section 21E of the Securities Exchange Act of 1934, as amended) which reflect management's current views with respect to certain future events and performance, including statements regarding: the Partnership's use of internally generated cash flows to contribute to the funding of growth projects; the impact of cash distribution reductions on the Partnership's financial position; the potential for future cash distribution changes; the pending sale of the *Kilimanjaro Spirit* and *Fuji Spirit*, including the impact on future liquidity; the stability and growth of the Partnership's future cash flows; the impact of growth projects on the Partnership's future distributable cash flow per unit; the expected redelivery date and potential redeployment of the *Varg* FPSO; the timing of newbuilding, conversion and upgrade vessel or offshore unit deliveries and commencement of their respective charter contracts; and the Partnership's focus on the future redeployment of existing assets onto new contracts instead of new organic growth projects, implementing various cost saving initiatives, and addressing remaining funding needs. The following factors are among those that could cause actual results to differ materially from the forward-looking statements, which involve risks and uncertainties, and that should be considered in evaluating any such statement: vessel operations and oil production volumes; significant changes in oil prices; variations in expected levels of field maintenance; increased operating expenses; different-than-expected levels of oil production in the North Sea, Brazil and East Coast of Canada offshore fields; potential early termination of contracts; shipyard delivery or vessel conversion and upgrade delays and cost overruns; changes in exploration, production and storage of offshore oil and gas, either generally or in particular regions that would impact expected future growth; delays in the commencement of charter contracts; potential delays in the sale of the *Kilimanjaro Spirit* and *Fuji Spirit*; the Partnership's ability to raise adequate financing for existing growth projects, refinance future debt maturities, and other financing requirements; failure by the Partnership to secure a contract for the *Varg* FPSO; and other factors discussed in Teekay Offshore's filings from time to time with the SEC, including its Report on Form 20-F for the fiscal year ended December 31, 2014 and Form 6-K for the quarters ended March 31, 2015, June 30, 2015 and September 30, 2015. The Partnership expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statements contained herein to reflect any change in the Partnership's expectations with respect thereto or any change in events, conditions or circumstances on which any such statement is based.